

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 20, 2026, in Case No. 2026-00099. The application will request that the proposed rates become effective June 29, 2026. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	21.25			21.25
SMRP Rider per Mcf ⁴	1.4474			1.4474
ECCPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.0958	3.6160	3.1699	12.8817
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.7858			0.7858
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.1581	3.6160	3.1699	9.9440
Next 350 Mcf per billing period	2.4376	3.6160	3.1699	9.2235
Next 600 Mcf per billing period	2.3171	3.6160	3.1699	9.1030
Over 1,000 Mcf per billing period	2.1078	3.6160	3.1699	8.8937
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.1592			0.1592
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7509		3.1699	3.9208
Next 70,000 Mcf per billing period	0.4635		3.1699	3.6334
Over 100,000 Mcf per billing period	0.2423		3.1699	3.4122
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf for all volumes delivered	0.9198	3.6160	3.1699	7.7057
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1699	3.1699
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider - DS only - per Mcf ^{2,3}	0.1592			0.1592
Customer Charge - Grandfathered Delivery Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁴	0.7858			0.7858
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.9191			0.9191
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7509			0.7509
Next 70,000 Mcf per billing period	0.4635			0.4635
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
Over 1,000 Mcf per billing period	2.1078			2.1078
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	0.9198	0.0469		0.9198
Banking and Balancing Service per Mcf ²				0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	32.00			32.00
SMRP Rider per Mcf ⁵	0.8874			0.8874
ECCPRC per billing period	0.07			0.07
Delivery Charge per Mcf	6.9432	3.6160	3.1710	13.7302
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	145.00			145.00
SMRP Rider per Mcf ⁵	0.4483			0.4483
Delivery Charge per Mcf ²				
First 50 Mcf or less per billing period	3.9313	3.6160	3.1710	10.7183
Next 350 Mcf per billing period	3.0344	3.6160	3.1710	9.8214
Next 600 Mcf per billing period	2.8844	3.6160	3.1710	9.6714
Over 1,000 Mcf per billing period	2.6238	3.6160	3.1710	9.4108
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider per Mcf ⁵	0.0972			0.0972
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8069		3.1710	3.9779
Next 70,000 Mcf per billing period	0.4981		3.1710	3.6691
Over 100,000 Mcf per billing period	0.2604		3.1710	3.4314
Research & Development Rider per Mcf	0.0125			0.0125
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		18.6240		18.6240
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,570.00			1,570.00
SMRP Rider per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf for all volumes delivered	0.9244	3.6160	3.1710	7.7114
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		18.6240		18.6240
Standby Service Commodity Charge per Mcf			3.1710	3.1710
Research & Development Rider per Mcf	0.0125			0.0125
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	8,000.00			8,000.00
SMRP Rider - DS only - per Mcf ^{2,3}	0.0972			0.0972
Customer Charge - Grandfathered Service only - per billing period	145.00			145.00
SMRP Rider - Grandfathered Service only - per Mcf ⁵	0.4483			0.4483
Customer Charge - Intrastate Utility only - per billing period	1,570.00			1,570.00
SMRP Rider - Intrastate Utility only - per Mcf ⁵	0.7069			0.7069
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8069			0.8069
Next 70,000 Mcf per billing period	0.4981			0.4981
Over 100,000 Mcf per billing period	0.2604			0.2604
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.9313			3.9313
Next 350 Mcf per billing period	3.0344			3.0344
Next 600 Mcf per billing period	2.8844			2.8844
Over 1,000 Mcf per billing period	2.6238			2.6238
Intrastate Utility Delivery Service				
All volumes per billing period	0.9244			0.9244
Banking and Balancing Service per Mcf ²		0.0469		0.0469
Research & Development Rider per Mcf ²	0.0125			0.0125
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	2,800.00			2,800.00
Customer Charge per billing period - Annual Transportation Volume 400,000 to 1,000,000 Mcf	4,200.00			4,200.00
Customer Charge per billing period - Annual Transportation Volume over 1,000,000 Mcf	5,600.00			5,600.00
Delivery Charge per Mcf	0.0897			0.0897
Research & Development Rider per Mcf	0.0125			0.0125
Banking and Balancing Service per Mcf ²		0.0469		0.0469

IMPACT OF PROPOSED RATES⁶

The foregoing proposed base rates are designed to recover Columbia's revenue deficiency which includes incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates and removing them from the SMRP Rider. This results in an increase of approximately 17.14% in base rates. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Proposed Increase with incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$23,072,841	17.48%
Commercial	\$10,593,557	15.76%
Industrial	\$2,291,416	22.82%
Wholesale	\$10,488	9.63%
Total	\$35,968,302	17.14%

The base rate increase would be approximately 13.28% if the 2023 and 2024 SMRP Rider plant investments, which are currently being collected in the SMRP Rider, were not incorporated into base rates.

	Proposed Increase without incorporating the 2023-2024 SMRP Rider in Base Rates	
	Estimated increase in \$	Estimated increase %
Residential	\$18,542,824	13.59%
Commercial	\$8,477,993	12.23%
Industrial	\$1,779,527	16.87%
Wholesale	\$8,239	7.41%
Total	\$28,808,583	13.28%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates, including applicable riders, will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.4 Mcf	\$12.31	19.7%	12.4%
Commercial - based on average usage of 30.6 Mcf	\$48.36	20.9%	11.0%
Industrial - based on average usage of 451.3 Mcf	\$159.83	9.9%	3.4%
Wholesale - based on average usage of 441.7 Mcf	\$343.79	17.5%	6.9%

Footnote Descriptions

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An Actual Gas Cost Adjustment, currently \$(0.5413) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the Actual Gas Cost Adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment authorized in Case No. 2026-00022 is shown in both the present and proposed rates; however the Gas Cost Adjustment is revised quarterly, and the proposed rates will vary as approved by the Commission. Quarterly Gas Cost Adjustment Case No. 2026-00110 is pending before the Commission. The proposed Gas Cost Adjustment Demand and Commodity rates, per Mcf, proposed therein are \$2.7499 and \$2.9174, respectively. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0154 per Mcf and proposed to be \$0.0165 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$6.9857 per Mcf and is proposed to be \$6.9868 per Mcf only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS. The proposed rate in Case No. 2026-00110 is \$6.2360 per Mcf.

⁴ The current SMRP Rider reflects the rates authorized in Case No. 2025-00331. Those rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.4474; Rate Schedules GSO, GDS & SVGTS: \$0.7858; Rate Schedules IUS & IUDS: \$0.9191; Rate Schedules IS, DS & SAS: \$0.1592. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. Case No. 2026-00083 is pending before the Commission. The SMRP rates proposed therein are a decrease from current rates. The proposed rates per Mcf are: Rate Schedules GSR & SVGTS: \$1.3382; Rate Schedules GSO, GDS & SVGTS: \$0.7262; Rate Schedules IUS & IUDS: \$0.8572; Rate Schedules IS, DS & SAS: \$0.1472.

⁵ The proposed SMRP Rider reflects the current SMRP Rider rates authorized in Case No. 2025-00331, less the actual SMRP Rider plant investments from 2023 and 2024 that are included in proposed base rates. The proposed Rider SMRP rates per Mcf are: Rate Schedules GSR & SVGTS: \$0.8874; Rate Schedules GSO, GDS & SVGTS: \$0.4483; Rate Schedules IUS & IUDS: \$0.7069; Rate Schedules IS, DS & SAS: \$0.0972. The SMRP Rider is revised bi-annually and the proposed rates will vary as approved by the Commission. A revision is currently pending in Case No. 2026-00083.

⁶ The Impact of Proposed Rates has been calculated by incorporating the actual SMRP Rider plant investments from 2023 and 2024 into the base rates. These SMRP Rider plant investments from 2023 and 2024 are removed from the proposed SMRP Rider rates, as referenced in Footnote 5 above.

Columbia does not propose revisions to other tariffs or schedules not listed herein. The rates contained in this notice are the rates proposed by Columbia, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/rates>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website at <http://psc.ky.gov> or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Public Service Commission, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into three blocks based upon the Customer's Annual Transportation Volume.
- Modify the SMRP Rider to provide for a volumetric or fixed charge rate in the future.
- Modify the General Terms and Conditions Applicable to All Rate Schedules and the General Terms and Conditions Applicable to Delivery Service Rate Schedules to provide for future modifications to the provisions of the rate schedules, subject to the Commission's approval should any of the Company's interstate pipeline suppliers modify its policies, practices or procedures.
- Modify the Index to correct references and page numbers.