

CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company (“LG&E”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

	Current	Proposed
Residential Service - Rate RS		
Basic Service Charge per Day:	\$ 0.45	\$0.52
Plus an Energy Charge per kWh:		
Infrastructure:	\$ 0.07161	\$0.07989
Variable:	\$ 0.03677	\$0.03878
Total:	\$ 0.10838	\$0.11867

Residential Time-of-Day Energy Service - Rate RTOD-Energy

	Current	Proposed
Basic Service Charge per Day:	\$ 0.45	\$0.52
Plus an Energy Charge per kWh:		
Off-Peak Hours (Infrastructure):	\$ 0.05121	\$0.05710
Off-Peak Hours (Variable):	\$ 0.03677	\$0.03878
Off-Peak Hours (Total):	\$ 0.08798	\$0.09588
On-Peak Hours (Infrastructure):	\$ 0.14796	\$0.16497
On-Peak Hours (Variable):	\$ 0.03677	\$0.03878
On-Peak Hours (Total):	\$ 0.18473	\$0.20375

Residential Time-of-Day Demand Service - Rate RTOD-Demand

	Current	Proposed
Basic Service Charge per Day:	\$ 0.45	\$0.52
Plus an Energy Charge per kWh (Infrastructure):	\$ 0.02329	\$0.02597
Plus an Energy Charge per kWh (Variable):	\$ 0.03677	\$0.03878
Plus an Energy Charge per kWh (Total):	\$ 0.06006	\$0.06475
Plus a Demand Charge per kW:		
Base Hours	\$ 4.18	\$4.66
Peak Hours	\$ 9.16	\$10.21

Residential Gas Service - Rate RGS

	Current	Proposed
Basic Service Charge per Day:	\$ 0.65	\$0.81 per delivery point
Plus a Charge per 100 Cubic Feet:		
Distribution Charge	\$ 0.51809	\$0.63885
Gas Supply Cost Component	\$ 0.52355	\$0.52355
Total Gas Charge per 100 Cubic Feet	\$ 1.04164	\$1.16240

LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	866	52,408,554	10.12	11.04	10.12
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42
General Service	2,026	11,564,999	6.54	19.92	6.54
General Time-of-Day	10,101	3,060	5.80	63.13	5.80
Power Service	41,531	10,645,019	6.69	336.66	6.69
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29
Time-of-Day Primary	1,205,552	11,886,201	7.82	7,305.42	7.82
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	7.62
Extremely High Load Factor	New Rate Schedule				
Fluctuating Load	No Customers currently are served under this Rate Schedule				
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21
Lighting Energy	1,753	24,540	6.59	9.16	6.59
Traffic Energy	176	27,567	7.53	1.53	7.53
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07
Rider – CSR	N/A	0.00	0.00	0.00	0.00

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

Gas Rate Class	Average Usage (Mcf)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	5.2	40,978,479	14.87	11.12	14.87
Commercial	33.6	14,291,973	11.76	45.71	11.76
Industrial	621.0	1,073,777	8.97	398.58	8.97
As-Available	2,166.6	17,591	4.92	732.98	4.92
Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41
Distributed Generation	0.7	8.902	10.74	106.06	10.74
Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72
Local Gas Delivery	No Customers currently are served under this Rate Schedule				

LG&E is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.

LG&E is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.

LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.

LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wire-line pole attachment charge and a three-user wireline pole attachment charge.

LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.

LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.

LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.

LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.

LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.

LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

LG&E is proposing to modify the timing for submission of gas nominated volumes within the Firm

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

Other Charges
LG&E is proposing the following revisions to other charges in its Electric tariff:

Other Charges	Current	Proposed
Wireline Pole Attachment	\$7.25	Removed
Two-User Wireline Pole Attachment	New	\$10.13
Three-User Wireline Pole Attachment	New	\$10.46
Linear Foot of Duct	\$0.81	\$1.22
Wireless Facility at Top of Company Pole	36.25	\$51.46
Net Metering Service-2 Bill Credit	\$0.07089	\$0.03786
Returned Payment Charge	\$3.70	\$3.00
Meter Test Charge	\$79.00	\$90.00
Meter Pulse Charge	\$21.00	\$22.00
Disconnect/Reconnect Service Charge w/o remote service switch	\$32.00	\$51.00
Disconnect/Reconnect Service Charge w/ remote service switch	\$0	\$0
Unauthorized Connection Charge – without meter replacement	\$49.00	\$51.00
Unauthorized Connection Charge – for single-phase standard meter replacement	\$70.00	\$72.00
Unauthorized Connection Charge – for single-phase AMR meter replacement	\$91.00	\$93.00
Unauthorized Connection Charge – for single-phase AMI meter replacement	\$153.00	\$146.00
Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Unauthorized Connection Charge – for three-phase AMI meter replacement	New	\$250.00
Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
Redundant Capacity - Secondary	\$1.90	\$3.74
Redundant Capacity - Primary	\$1.28	\$2.92
EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
EVSE – Networked (Option B) Single Charger	New	\$159.15
EVSE – Networked (Option B) Dual Charger	New	\$248.16
EVSE – Non-Networked Single Charger	\$80.40	\$76.75
EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
EVSE-R – Networked (Option B) Single Charger	New	\$119.80
EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
EVC-L2 – Charge per kWh	New	\$0.25
EVC-FAST – Charge per kWh	\$0.25	\$0.25
Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Excess Facilities – w/ no CIAC	1.19%	1.29%
Excess Facilities – w/ CIAC	0.52%	0.52%
TS – Temporary-to-Permanent	15%	15%
TS – Seasonal	100%	100%
SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43
SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$28.72	\$31.47
SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90
SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$28.83	\$31.38
SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.35	\$36.36
SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38

SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.53	\$0
SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$12.03	\$0
SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity	\$15.09	\$0
SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	\$14.49	\$0
SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$9.88	\$0
SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0
SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.74	\$18.53
SQF/LQF Other Technologies; Transmission; 2-Year PPA; Capacity	\$0	\$0
SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39	\$17.80
LG&E is proposing the following revisions to other charges in its Gas tariff:		
Other Charges	Current Charge	Proposed Charge
Returned Payment Charge	\$3.70	\$3.00
Meter Test Charge	\$112.86	\$119.00
Disconnect/Reconnect Service Charge	\$32.00	\$51.00
Inspection/Additional Trip Charge	\$155.00	\$180.00
Unauthorized Connection Charge – no meter replacement	\$49.00	\$51.00
Unauthorized Connection Charge – meter replacement	\$114.00	\$133.0
Advanced Meter Opt-Out Charge (One-Time)	\$33.00	\$85.00
Advanced Meter Opt-Out Charge (Monthly)	\$5.00	\$9.00
Daily Storage Charge for Daily Imbalances (TS-1 and LGDS)	\$0.3797	\$0.3797
Gas Meter Pulse Relaying Non-FT Non-TS2	\$28.00	\$33.00
Gas Meter Pulse Relaying FT/TS2	\$8.00	\$9.00
Excess Facilities – w/ no CIAC	1.12%	1.44%
Excess Facilities – w/ CIAC	0.44%	0.68%
A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions for electric or gas service and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Louisville Gas and Electric Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting LG&E's website at https://lge-ku.com/lge-2025-rate-case .		
A person may examine LG&E's application at the office of LG&E located at 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, and at LG&E's website at https://www.lge-ku.com/lge-2025-rate-case . A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov .		
Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov . All comments should reference Case No. 2025-00114.		
The rates contained in this notice are the rates proposed by LG&E, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.		