

NOTICE

Table with columns for material (Fiberglass/Steel), size/gauge, and price per unit.

Traffic Lighting Service-Rate TL (Electric Tariff Sheet No. 61) table showing Current Rate and Proposed Rate.

Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62) table showing Current Rate and Proposed Rate.

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025, to new participation of Company-owned equipment under Rate OL-E.

Outdoor Lighting Equipment Installation -Rate OL-E (Electric Tariff Sheet No. 63) table showing Current Rate and Proposed Rate.

Proposed Addition to Applicability: This rate schedule is no longer available after June 30, 2025. Customers currently being provided service under this rate schedule can continue being provided service under this rate schedule for the remaining useful life of the facilities, or when this rate schedule terminates, whichever occurs first.

Current Contract for Service: The monthly Maintenance Charge does not cover replacement of the fixture upon failure. Proposed Contract for Service: See General Conditions below. Proposed Addition of General Conditions: When a Company-owned street lighting unit and/or pole reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit and/or pole with an available similar LED lighting unit and/or pole and the Customer shall commence being billed on Rate LED for the available similar lighting unit and/or pole rate and will enter into a new lighting agreement within 90 days.

LED Outdoor Lighting Electric Service-Rate LED (Electric Tariff Sheet No. 64) table showing Current Rate and Proposed Rate.

Rates (Per Unit Per Month)

Fixtures table with columns: Description, Initial Lumens, Lamp Wattage, Monthly kWh, Current Charge (Fixture, Maint.), and Proposed Rate (Fixture, Maint.).

Table with columns for fixture description, material, height, width, depth, length, and price.

Poles table with columns: Description, Current Charge, and Proposed Charge. Lists various pole styles from A to F, including heights and finishes.

Pole Foundation table with columns: Description, Current Charge, and Proposed Charge. Lists foundation types like Flush and Reveal.

NOTICE

Brackets		
Description	Current Charge	Proposed Charge
14 inch bracket - wood pole - side mount	\$1.93	\$2.21
4 foot bracket - wood pole - side mount	\$2.16	\$2.47
6 foot bracket - wood pole - side mount	\$2.13	\$2.43
8 foot bracket - wood pole - side mount	\$2.89	\$3.30
10 foot bracket - wood pole - side mount	\$4.77	\$5.45
12 foot bracket - wood pole - side mount	\$4.34	\$4.96
15 foot bracket - wood pole - side mount	\$5.07	\$5.79
4 foot bracket - metal pole - side mount	\$5.14	\$5.87
6 foot bracket - metal pole - side mount	\$5.21	\$5.95
8 foot bracket - metal pole - side mount	\$6.47	\$7.39
10 foot bracket - metal pole - side mount	\$6.82	\$7.79
12 foot bracket - metal pole - side mount	\$6.23	\$7.12
15 foot bracket - metal pole - side mount	\$7.44	\$8.50
18 inch bracket - metal pole - double Flood Mount - top mount	\$2.07	\$2.37
14 inch bracket - metal pole - single mount - top tenon	\$2.19	\$2.50
14 inch bracket - metal pole - double mount - top tenon	\$2.37	\$2.71
14 inch bracket - metal pole - triple mount - top tenon	\$2.52	\$2.88
14 inch bracket - metal pole - quad mount - top tenon	\$2.63	\$3.01
6 foot - metal pole - single - top tenon	\$4.87	\$5.56
6 foot - metal pole - double - top tenon	\$6.17	\$7.05
4 foot - Boston Harbor - top tenon	\$7.06	\$8.07
6 foot - Boston Harbor - top tenon	\$7.43	\$8.49
12 foot - Boston Harbor Style C pole double mount - top tenon	\$12.71	\$14.52
4 foot - Davit arm - top tenon	\$6.44	\$7.36
18 inch - Cobra Head fixture for wood pole	\$1.82	\$2.08
18 inch - Floodlight for wood pole	\$2.01	\$2.30
18" Metal - Flood - Bullhorn - Top Tenon	\$2.48	\$2.83
4' Transmission - Top Tenon	\$9.12	\$10.42
10' Transmission - Top Tenon	\$10.51	\$12.01
15' Transmission - Top Tenon	\$11.56	\$13.21
18" Transmission - Flood - Top Tenon	\$4.86	\$5.55
3' Shepherds Crook - Single - Top Tenon	\$4.61	\$5.27
3' Shepherds Crook w/ Scroll - Single - Top Tenon	\$5.11	\$5.84
3' Shepherds Crook - Double - Top Tenon	\$6.52	\$7.45
3' Shepherds Crook w/ Scroll - Double - Top Tenon	\$7.33	\$8.38
3' Shepherds Crook w/ Scroll & Festoon - Single - Top Tenon	\$5.35	\$6.11
3' Shepherds Crook w/ Scroll - Wood - Top Tenon	\$6.38	\$7.29
17" Masterpiece - Top Tenon - Double Post Mount - Top Tenon	\$5.09	\$5.82

Wiring Equipment		
Description	Current Charge	Proposed Charge
Secondary Pedestal (cost per unit)	\$2.47	\$2.82
Handhole (cost per unit)	\$3.54	\$4.04
Pullbox	\$8.98	\$10.26
6AL DUPLEX and Trench (cost per foot)	\$1.12	\$1.28
6AL DUPLEX and Trench with conduit (cost per foot)	\$1.30	\$1.49
6AL DUPLEX with existing conduit (cost per foot)	\$0.82	\$0.94
6AL DUPLEX and Bore with conduit (cost per foot)	\$2.79	\$3.19
6AL DUPLEX OH wire (cost per foot)	\$2.62	\$2.99

Shields		
Description	Current Charge	Proposed Charge
Standard	N/A	\$1.83
Decorative	N/A	\$1.71
Additional Facilities Charge	0.8292%	0.8642%

Current Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per foot)		
6AL DUPLEX and Trench with conduit (cost per foot)		
6AL DUPLEX with existing conduit (cost per foot)		
6AL DUPLEX and Bore with conduit (cost per foot)		
6AL DUPLEX OH wire (cost per foot)		
Proposed Wiring Equipment Description:		
6AL DUPLEX and Trench (cost per 10 feet)		
6AL DUPLEX and Trench with conduit (cost per 10 feet)		
6AL DUPLEX with existing conduit (cost per 10 feet)		
6AL DUPLEX and Bore with conduit (cost per 10 feet)		
6AL DUPLEX OH wire (cost per 10 feet)		

Current Terms of Service:

13. For available LEDs, the customer may opt to make an initial, one-time payment of 50% of the installed cost of fixtures rated greater than 200 watts and poles other than standard wood poles, to reduce the Company's installed cost, therefore reducing their monthly rental rates for such fixtures and poles. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.1.(a) and/or 2.11 above.

Proposed Terms of Service:

13. The customer may opt to make an initial, upfront one-time payment of 50% of the installed cost of the equipment in the lighting system to reduce the Company's installed cost, therefore reducing the Customer's ongoing monthly equipment charge by 50% of the current tariff price over the fixed term for the life of the equipment.

14. Outage credits do not apply to Rate LED.

15. When a Company-owned street lighting unit reaches the end of life or becomes obsolete and parts cannot be reasonably obtained, the Company shall replace lighting unit with an available similar lighting unit on Rate LED and the Customer shall commence being billed for the available similar lighting unit and will enter into a new lighting agreement within 90 days. The terms of service of Rate LED shall commence upon lighting unit installation. If within 90 days of replacement the Customer does not enter into a new agreement, the service may be terminated.

**Street Lighting Service for Non-Standard Units-Rate NSU
(Electric Tariff Sheet No. 66)**

	Lamp Watts	kW/Unit	Annual kW/unit	Current Rate/Unit	Proposed Rate/Unit
Company Owned					
Boulevard units served underground					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$14.51	\$16.58
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.56	\$13.21
Holophane Decorative Fixture on 17 foot fiberglass pole served underground with direct buried cable					
a. 10,000 lumen Mercury Vapor	250	0.292	1,215	\$26.51	\$30.29
Each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole base (added to Rate/unit charge)				\$1.10	\$1.26
Street light units served overhead distribution					
a. 2,500 lumen Incandescent	189	0.189	786	\$11.46	\$13.09
b. 2,500 lumen Mercury Vapor	100	0.109	453	\$10.58	\$12.09
c. 21,000 lumen Mercury Vapor	400	0.460	1,914	\$17.87	\$20.42
Customer Owned					
Steel boulevard units served underground with limited maintenance by Company					
a. 2,500 lumen Incandescent – Series	148	0.148	616	\$8.79	\$10.04
b. 2,500 lumen Incandescent – Multiple	189	0.189	786	\$11.18	\$12.77

**Street Lighting Service-Customer Owned-Rate SC
(Electric Tariff Sheet No. 68)**

Base Rate					
Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$6.80	\$7.77
10,000 lumen	250	0.275	1,144	\$8.80	\$10.05
21,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Metal Halide					
14,000 lumen	175	0.193	803	\$6.80	\$7.77
20,500 lumen	250	0.275	1,144	\$8.80	\$10.05
36,000 lumen	400	0.430	1,789	\$12.41	\$14.18
Sodium Vapor					
9,500 lumen	100	0.117	487	\$7.67	\$8.76
16,000 lumen	150	0.171	711	\$8.73	\$9.97
22,000 lumen	200	0.228	948	\$9.77	\$11.16
27,500 lumen	250	0.228	948	\$9.77	\$11.16
50,000 lumen	400	0.471	1,959	\$13.96	\$15.95
Decorative Fixture					
Mercury Vapor					
7,000 lumen (Holophane)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Town & Country)	175	0.205	853	\$8.40	\$9.60
7,000 lumen (Gas Replica)	175	0.210	874	\$8.49	\$9.70
7,000 lumen (Aspen)	175	0.210	874	\$8.49	\$9.70
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$8.40	\$9.60
14,000 lumen (Granville Acorn)	175	0.210	874	\$8.56	\$9.78
14,000 lumen (Gas Replica)	175	0.210	874	\$8.56	\$9.78
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Traditionaire)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Granville Acorn)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Rectilinear)	100	0.117	487	\$7.56	\$8.64
9,500 lumen (Aspen)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Holophane)	100	0.128	532	\$7.91	\$9.04
9,500 lumen (Gas Replica)	100	0.128	532	\$7.91	\$9.04
22,000 lumen (Rectilinear)	200	0.246	1,023	\$10.36	\$11.84
50,000 lumen (Rectilinear)	400	0.471	1,959	\$14.38	\$16.43

Pole Description	Pole Type	Current Rate/Pole	Proposed Rate/Pole
Wood			
30 foot	W30	\$6.17	\$7.05
35 foot	W35	\$6.25	\$7.14
40 foot	W40	\$7.48	\$8.55

Customer-Owned and -Maintained Units	Current per kWh 6.6038¢	Proposed per kWh 7.5456¢
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The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

**Street-lighting Service-Overhead Equivalent-Rate SE
(Electric Tariff Sheet No. 69)**

Fixture Description	Lamp Watts	kW/Unit	Annual kWh	Current Rate/Unit	Proposed Rate/Unit
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175	0.205	853	\$11.78	\$13.46
7,000 lumen (Holophane)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
7,000 lumen (Aspen)	175	0.210	874	\$11.83	\$13.52
Metal Halide					
14,000 lumen (Traditionaire)	175	0.205	853	\$11.78	\$13.46
14,000 lumen (Granville Acorn)	175	0.210	874	\$11.83	\$13.52
14,000 lumen (Gas Replica)	175	0.210	874	\$11.83	\$13.52
Sodium Vapor					
9,500 lumen (Town & Country)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Holophane)	100	0.128	532	\$12.63	\$14.43
9,500 lumen (Rectilinear)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Gas Replica)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Aspen)	100	0.128	532	\$12.62	\$14.42
9,500 lumen (Traditionaire)	100	0.117	487	\$12.41	\$14.18
9,500 lumen (Granville Acorn)	100	0.128	532	\$12.62	\$14.42
22,000 lumen (Rectilinear)	200	0.246	1,023	\$18.14	\$20.73
50,000 lumen (Rectilinear)	400	0.471	1,959	\$24.58	\$28.09
50,000 lumen (Setback)	400	0.471	1,959	\$24.58	\$28.09

**Demand Side Management Cost Recovery Rider
(Electric Tariff Sheet No. 75)**

Current Applicability:

Applicable to service rendered under the provisions of Rates RS and RS-TOU-CPP (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

Proposed Applicability:

Applicable to service rendered under the provisions of Rate RS (residential class), DS, DP, DT, EH, GS-FL, SP and TT (nonresidential class).

**Fuel Adjustment Clause Rider
(Electric Tariff Sheet No. 80)**

Current Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items as follows.

Proposed Availability of Service Item (e):

(e) The native portion of fuel-related costs charged to the Company by PJM Interconnection LLC includes those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

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Profit Sharing Mechanism Rider (Electric Tariff Sheet No. 82)

Current Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (((\text{OSS} + \text{NF} + \text{CAP} + \text{REC}) \times 0.90) + \text{R}) / \text{S}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 2210, 1215, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415 and 2930.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1240, 2240, 1241, 2241, 1242, 1243, 1245, 2245, 1330, 2330, 1362, 2362, 1472, 1365, 2365, 1475, 1371, 2371, 1376, 2376, 1380 and 2380.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014; capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

The Company proposes to revise the list of PJM Interconnection LLC Billing Line Items and the formula to calculate the Rider PSM Factor.

Proposed Profit Sharing Rider Factors:

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

$$\text{Rider PSM Factor} = (((\text{OSS} + \text{NF} + \text{CAP} + \text{CPI} + \text{GS} + \text{REC}) \times 0.90) + \text{R}) / \text{S}$$

where:

OSS= Net proceeds from off-system power sales.

Includes the non-native portion of fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may be amended from time to time by PJM Interconnection LLC: Billing Line Items 1210, 1215, 1216, 1218, 2217, 2218, 1230, 1250, 1260, 2260, 1370, 2370, 1375, 2375, 1400, 1410, 1420, 1430, 1478, 1340, 2340, 1460, 1350, 2350, 1360, 2360, 2366, 1470, 1377, 2377, 1480, 1378, 2378, 1490, 1500, 2420, 2220, 1200, 1205, 1220, 1225, 2500, 2510, 1930, 2211, 2215, 2415, 2930, 1980, 2980 and 1999.

NF = Net proceeds from non-fuel-related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Includes non-fuel-related costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 2240, 2241, 1242, 1243, 1245, 2245, 1246, 2246, 1330, 2330, 1361, 2361, 2367, 1471, 1362, 2362, 2368, 1472, 1475, 1371, 2371, 1376, 2376, 1380, 2380, 1390, 2390, 1980, 2980 and 1999.

CAP= Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2017-00321, dated April 13, 2018, capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

Includes FRR capacity costs charged to the Company by PJM Interconnection LLC including but not limited to those costs identified in the following Billing Line Items, as may amended from time to time by PJM Interconnection LLC: Billing Line Items 1600, 2600, 1666, 2666, 1667, 2667, 1669, 2669, 1670, 2670, 1681, 2681, 1980, 2980, 1985 and 1999.

CPI = Net proceeds of capacity performance insurance.

GS = Net proceeds from the sale of surplus gas on the pipelines.

REC= Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Reconnections that can be accomplished remotely	\$5.60	\$6.50
Reconnections that cannot be accomplished remotely	\$8.25	\$5.80
Reconnections where service was disconnected at pole	\$18.00	\$16.50
After-hours reconnection charge	\$40.00	N/A

Distribution Pole Attachments-Rate DPA (Electric Tariff Sheet No. 92)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Two-user pole annual rental per foot	\$8.59	\$7.50
Three-user pole annual rental per foot	\$7.26	\$7.50
Conduit fee per linear foot	\$0.27	\$0.67

Real Time Pricing Program-Rate RTP (Electric Tariff Sheet No. 99)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Energy Delivery Charge (Credit) per kWh from Customer Base Load		
Secondary Service	2.0034¢	3.3518¢
Primary Service	1.6479¢	2.8504¢
Transmission Service	0.6915¢	1.0568¢
Program Charge per billing period	\$183.00	\$183.00

The foregoing rates reflect a proposed increase in electric revenues of approximately \$70,008,476 or 14.69% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase (\$)</u>	<u>Total Increase (%)</u>
Rate RS – Residential Service	\$33,271,203	16.2%
Rate DS – Service at Distribution Voltage	\$19,167,181	14.1%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	\$15,314,005	14.1%
Rate EH – Optional Rate for Electric Space Heating	\$272,039	13.9%
Rate SP – Seasonal Sports Service	\$7,566	14.2%
Rate GS-FL – General Service Rate for Small Fixed Loads	\$119,011	14.2%
Rate DP – Service at Primary Distribution Voltage	\$53,265	5.9%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	\$1,240,683	8.0%
Rate SL – Street Lighting Service	\$198,711	13.8%
Rate TL – Traffic Lighting Service	\$13,791	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	\$81,072	13.1%
Rate NSU – Street Lighting Service for Non-Standard Units	\$13,460	13.8%
Rate SC – Street Lighting Service – Customer-Owned	\$861	13.1%
Rate SE – Street Lighting Service – Overhead Equivalent	\$35,981	13.8%
Rate LED – Street Lighting Service – LED Outdoor Lighting	\$2,807	14.0%
Rate RTP – Experimental Real Time Pricing Program	\$60,394	9.8%
Interdepartmental	\$4,994	14.9%
Special Contracts	\$135,535	13.7%
Reconnection Charges	\$8,323	15.1%
Rate DPA - Pole and Line Attachments	\$7,594	1.1%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	<u>Average kWh/Bill</u>	<u>Monthly Increase (\$)</u>	<u>Percent Increase (%)</u>
Rate RS – Residential Service:	904	\$21.47	16.1%
Rate DS – Service at Distribution Voltage	7,079	\$168.98	14.2%
Rate DT – Time-of-Day Rate for Service at Distribution Voltage	611,498	\$6,030.34	13.9%
Rate EH – Optional Rate for Electric Space Heating	19,031	\$133.46	13.7%
Rate SP – Seasonal Sports Service	1,971	\$35.66	15.0%
Rate GS-FL – General Service Rate for Small Fixed Loads	537	\$10.92	15.3%
Rate DP – Service at Primary Distribution Voltage	64,391	\$1,597.25	6.0%
Rate TT – Time-of-Day Rate for Service at Transmission Voltage	1,188,866	\$8,442.80	8.1%
Rate SL – Street Lighting Service *	66	\$1.92	13.7%
Rate TL – Traffic Lighting Service	921	\$8.84	13.1%
Rate UOLS – Unmetered Outdoor Lighting Electric Service	279	\$2.64	13.0%
Rate NSU – Street Lighting Service for Non-Standard Units*	49	\$1.67	13.9%
Rate SC – Street Lighting Service – Customer Owned *	44	\$0.41	12.8%
Rate SE – Street Lighting Service – Overhead Equivalent *	59	\$1.75	13.8%
Rate LED – Street Lighting Service – Led Outdoor Lighting *	18	\$1.23	14.0%
Rate RTP – Experimental Real Time Pricing Program	275,766	\$1,233.48	15.9%
Interdepartmental	N/A	\$416.17	14.9%
Reconnection Charge (per remote reconnection)	N/A	\$0.90	16.1%
Reconnection Charge (at meter per reconnection)	N/A	(\$2.45)	-29.7%
Reconnection Charge (at pole per reconnection)	N/A	(\$1.50)	-8.3%
Rate DPA – Pole and Line Attachments (2-user attachment per foot)	N/A	(\$1.09)	-12.7%
Rate DPA – Pole and Line Attachments (3-user attachment per foot)	N/A	\$0.24	3.3%
Rate DPA – Conduit Fee	N/A	\$0.40	148.1%

*For these lighting schedules, values represent average monthly kWh usage per fixture.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615,

and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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